

Description

This Form contains the checklists required for verifying the PV System for the Commissioning Test performed when the PV System is connected to the grid.

General Data and Documentation

Below is a checklist for verifying the documentation available for the tests and the general data of the PV System.

Table 1 – Checklist for Verifying the available documentation.

Checklist for Verifying the Available Documentation				
Documents required				
Item to verify	Result / Value	Notes		
Final design (or As-built design in case of variations)	☐ Yes ☐ No			
Site Test report	□ Yes □ No			
Result	□ Accepted □ Not Accepted			

Table 2 refers to the general data of the PV system and the participants' data for the Commissioning Test. The checklist used for verifying the general data of the PV System is the following:

Table 2 – Checklist for Verifying the general data of the PV System

Checklist for Verifying the General Data				
General on PV system				
Name of the PV system				
Nominal Power [kW]				
P.O. Box				
Street name and number				
Location / Area				
City				
Voltage delivery	☐ 230V (1 phase)) 🛘 415 V (3 pha	ses)	
	□ 11 kV □	33 kV		
Exit point				
PV module installation	☐ On building	□ Other struce	ctures (e.g., ca	nopy)
	☐ Ground	□ Carpark		
Building installation (if applicable)	☐ Flat rooftop	□ Roof flap	□ Façade	☐ Other

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Checklist for Verifying the General Data				
Building type (if applicable)	☐ Villa or small household	☐ Apartment block		
	□ Offices	☐ School/University		
	☐ Healthcare/Hospital	□ Industrial		
	☐ Hotel/Restaurant	□ Entertainment		
	☐ Agricultural/Stable	□ Detention/Correctional		
	□ Other			
Area of the PV array [m2]				
PV technology	☐ Mono-crystalline silicon	☐ Multi-crystalline silicon		
	☐ Thin film (specify)	□ Other (specify)		
Tracking system if any	☐ No tracking ☐ Single-axis tracking			
	☐ Two-axis tracking			
Participants				
Role	Name	Affiliation		
Test engineer (mandatory)				
Installer (mandatory)				
Designer (facultative)				
Inspector (facultative)				
Inspector (facultative)				
Inspector (facultative)				
Result	□ Accepted □ Not Accepte	ed		

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Verification of AC System

Below is a checklist for the verification of the AC System of the PV System.

Table 3 – Checklist for AC System verification

Checklist for AC System Verification		
AC system – General		
Item to verify	Result / Value	Notes
Means of isolating the inverter have been	□ Yes□ No	
provided on the AC side		
All isolation and switching devices have been connected such that PV installation is wired to the "load" side and the public supply to the "source" side	□ Yes□ No	
Where an RCD is installed to the AC circuit feeding an inverter, the RCD type has been verified to ensure it has been selected according to the requirements of IEC 62548	□ Yes □ No □ N/A	
Inverters are fully compliant with the standards for PV Systems	□ Yes□ No	
Interface protection (IP) is external to inverter(s)	☐ Yes ☐ No (informative)	
Interface protection (IP) – internal or external – is fully compliant with the standards for PV Systems	□ Yes□ No	
Interface switch is compliant with the standards for PV Systems	□ Yes□ No	
Backup interface device is compliant with standards for PV Systems	☐ Yes ☐ No ☐ N/A	
A UPS to support the Interface protection system is present	□ Yes□ No	
Earthing Measurements of the metallic parts according to Electricity Wiring Code	☐ Yes ☐ No ☐ N/A	
Result	□ Accepted □ Not A	ccepted

A positive final result requires that only Yes or N/A boxes are checked.

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Interface Protection Verification

The checklist to be used for verifying the Interface Protection is the following:

Table 4 – Checklist for Verifying the Interface Protection

Checklist for Interface Protection Commissioning		
Inspection and Test of the Interface Protection		
Item to verify	Result / Value	Notes
The enabled functions of the Interface Protection are those required by Kahramaa	□ Yes □ No	
The thresholds are those required	□ Yes □ No	
by Kahramaa		
The times of intervention are those	□ Yes □ No	
required by Kahramaa		
Interface device switches off in case of power failure on command	☐ Yes ☐ No	
of the Interface Protection		
After a power recovery, the Interface Protection recloses the	□ Yes □ No	
Interface device		
Result	☐ Accepted☐ Not Accepted	

A positive final result requires that only Yes or N/A boxes are checked.

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Performance Monitoring

The checklist to be used for the performance monitoring test is the following:

Table 5 – Checklist for Performance Monitoring Functions in the Commissioning Test

Checklist for Performance Monitoring Functions				
General on Performance Test				
Item to verify	Result / Value	Notes		
Sampling interval [s]				
Recording interval [min]				
Start test: date and time				
[dd/mm/yyyy hh:mm]				
Stop test: date and time				
[dd/mm/yyyy hh:mm]				
Valid data in the time interval [%]				
Class of the monitoring system	□ A □ B □ C			
used				
Test Report				
Relevant data on the Test Engineer	□ Yes □ No			
Description of the site being tested	□ Yes □ No			
Description of the system being	□ Yes □ No			
tested				
Definition of the meteorological	□ Yes □ No			
data taken during the test				
definition of the system output	□ Yes □ No			
data collected during the test				
Description of raw data that was	□ Yes □ No			
collected during the test				
List of any deviations from the test	☐ Yes ☐ No ☐ N/A			
procedure				
Summary of the correction factors	☐ Yes ☐ No ☐ N/A			
for the filtered data				
Uncertainty analysis	☐ Yes ☐ No ☐ N/A			

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Checklist for Performance Monitoring Functions		
Summary of the test results	□ Yes □ No	
Performance Ratios		
Test Duration (when applicable)		
Performance Ratio (PR) [%]		
Temperature-corrected Performance Ratio (PR) [%] (facultative)		
Reference correction temperature [°C] (facultative)		
Result	□ Accepted □ Not Accepted	

A positive final result requires that all items are filled with correct information, except those indicated as *facultative*. Only *Yes* or *N/A* boxes are checked in their cells.

PV systems with a Pn > 250 kW may use only a Class A or B monitoring system indicated in IEC 61724.

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Verification of Sensors

The checklist to be used for verifying the sensors is the following:

Table 6 - Checklist for Verifying Sensors used in the Commissioning Test

Checklist for Verifying Sensors used in the Commissioning Tests				
List of sensors				
Sensor	Туре	Accu- racy	Manufactu rer and model	Calibration
In-plane irradiance (POA)	□ Pyranometer□ PV cell□ Photodiode□ Estimated□ N/A			□ Yes □ No
Global Horizontal Irradiance	□ Pyranometer□ PV cell□ Photodiode□ Estimated□ N/A			□ Yes □ No □ N/A
PV module temperature	☐ Measured☐ Estimated☐ N/A			☐ Yes ☐ No ☐ N/A
Ambient air temperature	☐ Measured☐ Estimated☐ N/A			□ Yes □ No
Wind speed	☐ Measured☐ Estimated☐ N/A			☐ Yes ☐ No ☐ N/A
Wind direction	☐ Yes ☐ No ☐ N/A			☐ Yes ☐ No ☐ N/A
Soiling ratio	□ Yes □ No □ N/A			☐ Yes ☐ No ☐ N/A
Array voltage (DC)	☐ Yes ☐ No ☐ N/A			☐ Yes ☐ No ☐ N/A
Array current (DC)	□ Yes □ No □ N/A			☐ Yes ☐ No ☐ N/A
Array power (DC)	□ Yes □ No □ N/A			☐ Yes ☐ No ☐ N/A
Output voltage (AC)	□ Yes □ No □ N/A			□ Yes □ No □ N/A
Output current (AC)	□ Yes □ No □ N/A			□ Yes □ No □ N/A
Output power (AC)	□ Yes □ No			□ Yes □ No
Output energy	□ Yes □ No			□ Yes □ No
Output power factor	☐ Yes ☐ No ☐ N/A			☐ Yes ☐ No ☐ N/A
Reduced load demand	☐ Yes ☐ No ☐ N/A			☐ Yes ☐ No ☐ N/A
System output power factor request	□ Yes □ No □ N/A			☐ Yes ☐ No ☐ N/A
Result	□ Accepted □ Not Acce	pted		

A positive final result requires that only Yes or *N/A* boxes are checked.

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Furthermore, depending on the Class of the monitoring system or the measurement system adopted (A, B, or C), the cells related to the used sensors shall be properly filled.

PV systems with a Pn > 250 kW may use only a Class A or B monitoring system indicated in IEC 61724.

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Final Result of the Commissioning Test

The final results of the Commissioning Test are in the following Table.

Table 7 - Final Result of the Commissioning Test

Commissioning Test Final Result				
Participants				
Role		Name	Signature	
Test Engineer (mandatory)				
Installer (mandatory)				
Designer (if present)				
Inspector (if present)				
Inspector (if present)				
Inspector (if present)				
Notes				
Result	□ Accepted	□ Not Accepted		